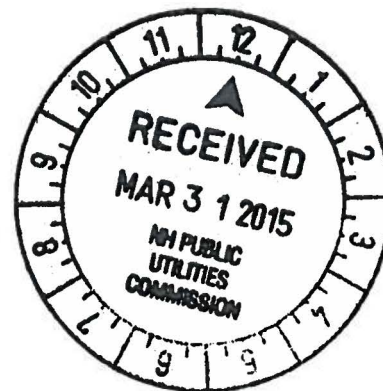


PUBLIC UTILITIES COMMISSION

CONCORD



ANNUAL REPORT

OF

ANNUAL REPORT	SIGNED
ENTERED 3/31/15	(Signature)
CHECKED 4/8/15	(Signature)
AUDITED 4/8/15	(Signature)
SUMMARIZED 4/8/15	(Signature)
CLOSED 4/17/2015	(Signature)

Concord Steam Corporation

FOR THE YEAR ENDED

2014

Officer to whom correspondence should be addressed  
regarding this report:

Name Peter Bloomfield  
Title President  
Address PO Box 2520, Concord, NH 03302-2520

**Annual Report of**  
**CONCORD STEAM CORPORATION**


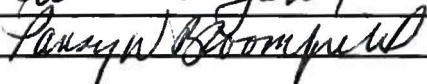
to the  
State of New Hampshire  
Public Utilities Commission

for the year ended December 31, 2014

**OATH**

State of New Hampshire  
County of Merrimack

We, the undersigned President and Treasurer of the Concord Steam Corporation utility, on our oath do severally say that the foregoing return has been prepared under our direction, from the original books, papers, and records of said utility, and that we have carefully examined the same and declare the same to be a complete and correct statement of the business and affairs of said utility, in respect to each and every matter and thing therein set forth to the best of our knowledge, information and belief; and that the accounts and figures contained in the foregoing report embrace all of the financial operations of said utility during the period for which said report is made.

  
\_\_\_\_\_  
  
\_\_\_\_\_  
President  
Treasurer

Subscribed and sworn before me this

31<sup>st</sup> day of March 2015  
Diane Burleigh  
\_\_\_\_\_

DIANE T. BURLEIGH, Notary Public  
My Commission Expires April 13, 2016

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## **INFORMATION SHEET**

1. Name of the Utility: Concord Steam Corporation

2. Officer or individual to whom the ANNUAL REPORT should be mailed:

Name: Peter Bloomfield  
Title: President  
Street: PO Box 2520  
City/State/Zip Code: Concord, NH 03302-2520  
[peter@concordsteam.com](mailto:peter@concordsteam.com)

3. Telephone including Area Code: 603/224-1461

4. Officer or individual to whom the N.H. UTILITY ASSESSMENT TAX should be mailed:

Name: Peter Bloomfield  
Title: President  
Street: PO Box 2520  
City/State/Zip Code: Concord, NH 03302-2520  
[peter@concordsteam.com](mailto:peter@concordsteam.com)

5. Telephone including Area Code: 603/224-1461

6. The names and titles of principal general officers are: (Effective: 01-01-11)

<u>Name</u>	<u>Title</u>	<u>E-Mail Address</u>
Peter Bloomfield	President	<u><a href="mailto:peter@concordsteam.com">peter@concordsteam.com</a></u>
Mark Saltsman	V. President	<u><a href="mailto:mes@concordsteam.com">mes@concordsteam.com</a></u>
Peter Burger	Secretary	<u><a href="mailto:pfburger@orr-reno.com">pfburger@orr-reno.com</a></u>
Pansy Bloomfield	Treasurer	<u><a href="mailto:pansy@concordsteam.com">pansy@concordsteam.com</a></u>

The above information is requested for our office directory.

### **N.H. PUBLIC UTILITIES COMMISSION**

21 S. Fruit Street, Suite 10  
Concord, New Hampshire 03301  
(603) 271-2431



ANNUAL REPORT  
to the  
STATE OF NEW HAMPSHIRE  
PUBLIC UTILITIES COMMISSION

1. Full name of utility:  
CONCORD STEAM CORPORATION
2. Full name of any other utility acquired during the year and date of acquisition:  
NONE
3. Location of principal office:  
123 PLEASANT ST., CONCORD, NH
4. State whether utility is a corporation, joint stock association, firm, partnership, or an individual:  
CORPORATION
5. If a corporation or association, give date of incorporation, State under whose laws incorporated, and whether incorporated under special act or general law:  
INCORPORATED MAY 25, 1938 UNDER LAWS OF NEW HAMPSHIRE
6. If incorporated under special act, give chapter and session date:  
N/A
7. Give date when company was originally organized and date of any reorganization:  
May 25, 1938
8. Name and address of principal office of any corporation, trust, or association owning, controlling, or operating respondent:  
N/A
9. Name and address of principal office of any corporation, trust, or association owned, controlled, or operated by respondent:  
N/A
10. Date when respondent first began to operate as a utility-if engaged in operation of utilities of more than one type, give date for each:  
DECEMBER 1938
11. List towns or cities served directly, number of customers served in each, and population of area served:  
CONCORD, NH, APPROXIMATELY 89 CUSTOMERS,  
POPULATION APPROXIMATELY 42,000
12. If the respondent is engaged in any business not related to utility operation, give particulars:  
N/A
13. If the status of the respondent has changed during the year in respect to any of the statements made above, give particulars including dates:  
NO CHANGES OTHER THAN CUSTOMER TURNOVER.
14. If the utility is a foreign corporation which operated in New Hampshire prior to June 1, 1911, give date on which permission was granted to operate under sections 23 and 24, chapter 240 Public Laws of New Hampshire:  
N/A



**TABLE 2 SHAREHOLDERS AND VOTING POWERS**

State total of voting power of all security holders at close of year: Votes: 480  
 State total number of shareholders of record at close of year according to classes of stock: 2  
 State the total number of votes cast at the latest general meeting: 480  
 Give date and place of such meeting: December 13, 2013; Concord, NH

Give the following information concerning the ten security holders having the highest voting powers in the corporation, the officers, directors, and each holder of one percent or more of the voting capital stock.  
 (Section 7, Chapter 182, Laws of 1933)

Name	Address	Number of Votes	Number of Shares Owned	
			Common	Preferred
Peter G. Bloomfield	Bow, NH	384	384	
Mark Saltsman	Concord, NH	96	96	

**TABLE 3-PAYMENTS TO INDIVIDUALS**

List here names of all individuals, partnerships, or corporations, to whom payments totaling \$10,000 or more for services rendered were made or accrued during the year, and the amount paid or accrued to each. Where payments or accruals to the individual members of a partnership or firm together total \$10,000 or more, list each individual and the amount paid or due each.

Name	Address	Amount
See attached schedule		\$4,606,254.02

**TABLE 3-PAYMENTS TO INDIVIDUALS**

List here names of all individuals, partnerships, or corporations, to whom payments totaling \$10,000 or more for services rendered were made or accrued during the year, and the amount paid or accrued to each. Where payments or accruals to the individual members of a partnership or firm together total \$10,000 or more, list each individual and the amount paid or due each.

Vendor		Amount
A.W. Greymont Jr. Trucking LLC	160 Brackett Road PO Box 9	\$21,829.78
Advanced Building Systems, Inc.	PO Box 9 PO Box 360572	\$12,123.00
AFCO	PO Box 360572 335 Constance Drive	\$55,562.29
Airgas East	PO Box 802576, Chicago, IL 60680-2576	\$18,184.44
Altair Equipment Co., Inc.	335 Constance Drive 12 Woods Road	\$62,435.00
Anderson Timber Harvesting, Inc.	12 Woods Road PO Box 396	\$10,985.84
Binnacle Industrial Contractors, Inc.	PO Box 396 PO Box 2520	\$13,600.00
Bloomfield Associates	PO Box 2520 PO Box 1377	\$99,547.94
BS & Chips LLC	PO Box 1377 PO Box 759	\$256,685.74
BWC Technologies, Inc.	PO Box 759 PO Box 236	\$15,523.89
Calex Environmental, LLC	PO Box 236 57 Old Gilmanton Road	\$23,265.00
Canterbury Timber Company LLC	57 Old Gilmanton Road DBA Bruce Cayer	\$10,728.38
Cayer Forestry Products	DBA Bruce Cayer 723 Pine Street, Contoocook, NH 03229	\$11,548.68
Champlain Oil Co., Inc.	PO Box 2126 41 Green St.	\$26,146.17
City of Concord	41 Green St. PO Box 1229	\$283,396.91
Clarity Water Technologies, LLC	PO Box 1229 PO Box 63070	\$37,551.16
Clean Rentals, Inc.	PO Box 63070 10 Basin St.	\$11,297.06
Cohen Steel	10 Basin St. 5 Davis Ave	\$10,013.06
Continental Chimney & Engineering LLC	5 Davis Ave PO Box 430	\$60,500.00
D.H. Hardwick & Sons, Inc.	PO Box 430 317 Smith Hill Road	\$242,279.76
D.R. Woodhams Enterprises	317 Smith Hill Road PO Box 905243	\$55,343.41
Direct Energy Business	PO Box 905243 160 Middlesex Turnpike	\$1,097,653.64
F.W. Webb Company	160 Middlesex Turnpike P.O. Box 1286	\$37,959.50
Fastenal Company	P.O. Box 1286 PO Box 5000	\$10,961.71
Fidelity Investments Southwest Company	PO Box 5000 c/o Jamie Healey	\$18,462.02
Fino Pump, LLC	c/o Jamie Healey 33 Baboosic Lake Road, Amherst, NH 03031	\$10,646.26
Fintube Technologies, Inc.	555 W. 41st St., Tulsa, OK 74107	\$10,433.00
Goodnow Trucking, Inc.	256 Warwick Road, PO Box 17, Winchester, NH 03470	\$11,549.97
Harvard Pilgrim Health Care	PO Box 970050 PO Box 13	\$119,942.95
Hill & Sons Trucking	PO Box 13 PO Box 2089	\$21,798.14
Hopkinton Forestry & Landclearing, Inc.	PO Box 2089 P.O. Box #843024	\$270,282.64
Independent Pipe & Supply Corp.	P.O. Box #843024 350 Lincoln Street Ste 2400	\$28,698.03
Insulated Piping Systems, Inc.	350 Lincoln Street Ste 2400 122 Airport Road	\$27,775.00
Johnny Prescott & Son Oil Co.	122 Airport Road 295 New Portland Road	\$17,846.05
Knowles Industrial Services Corporation	295 New Portland Road 14535 Dagoon Trail	\$38,665.00
Laidig Systems, Inc.	14535 Dagoon Trail 75 Remittance Drive Suite 1032	\$22,009.09
Robert E. Lee	DBA C&C Chipping 34 Birchwood Drive, Allenstown, NH 03275	\$24,369.28
Liberty Utilities-New Hampshire	75 Remittance Drive Suite 1032 Magoon Logging	\$244,654.34
Magoon, Matthew	Magoon Logging 863 Route 129, Loudon, Nh 03307	\$64,033.89
Martin Engineering Co., Inc.	75 Hancock St. PO Box 326	\$14,648.72
McLane, Graf, Raulerson and Middleton Prof.	PO Box 326 99 Clinton St.	\$10,745.38
Mesiti Real Estate, Inc.	99 Clinton St. PO Box 547	\$10,820.00
Monadnock Landclearing & Chipping, Inc.	PO Box 547 4440 S. High School Rd, Ste D	\$59,119.13
Monitoring Solutions, Inc.	4440 S. High School Rd, Ste D 349 Route 25	\$32,300.63
Mountain Side Insulation	349 Route 25 70 Commercial Street	\$23,220.00
Nathan Wechsler & Company, PA	70 Commercial Street Suite 401, Concord, NH 03301	\$20,600.70
NEMO	100 Barnstead Road 225 Union Street	\$22,726.31
North Country Lumber, Inc.	225 Union Street PO Box 681, Littleton, NH 03561	\$17,272.03
North Country Procurement, Inc.	PO Box 93 45 S. Main St.	\$35,000.04
Orr & Reno PA	45 S. Main St. PO Box 3550, Concord, NH 03302-3550	\$19,044.22
Perry, Spencer	83 Dover Rd 1171 NH Rte 175	\$43,877.68
Resource Management, Inc.	1171 NH Rte 175 DBA C&C Chipping	\$25,286.08
Round II Timber LLC	DBA C&C Chipping 34 Birchwood Drive, Allenstown, NH 03275	\$88,311.55
Royal Bank America Leasing, LP	431 NH Rt. 119E 550 Township Line Road, Ste. 425	\$10,788.00
RTH Mechanical Contractors	550 Township Line Road, Ste. 425 99 Pine Road	\$22,674.52
Sanel Auto Parts Co.	99 Pine Road 129 Manchester St.	\$13,574.45
Seacoast Scaffold & Equipment Corp	129 Manchester St. P.O. Box 504, Concord, NH 03301	\$13,029.22
Sigma One	PO Box 1982 PO Box 1387	\$35,365.00
Standard of New England, Inc.	PO Box 1387 100 West Road	\$11,401.16
State of New Hampshire-Rent	100 West Road	\$100,515.60
State of New Hampshire-PUC Tax		\$16,535.00
TD Bank	PO Box 5600 709 Keith Ave.	\$228,259.88
The Dirt Doctors	709 Keith Ave. PO Box 2004	\$10,090.50
The Granite Group	PO Box 2004 PO Box 511	\$21,104.08
The Rowley Agency	PO Box 511 40 Washington Street	\$19,012.00
Three-C Electrical	40 Washington Street PO Box 6651	\$21,886.17
Total Climate Control	PO Box 6651 311 Pembroke St.	\$12,560.00
Town of Pembroke, NH	311 Pembroke St. Attn: Emissions Inventory, Air Resources Div.	\$17,926.00
Treasurer, State of New Hampshire-DES emiss	Attn: Emissions Inventory, Air Resources Div. PO Box 95, Concord, NH	\$74,077.38
Unitil	UES Capital PO BOX 981010, Boston, MA 02298-1010	\$101,675.20
Unitil Energy Systems, Inc.	One McGuire Street New Durham, NH 03855	\$36,519.37
<b>Total</b>		<b>\$4,606,254.02</b>

**BALANCE SHEET-Assets and Other Debits**

Balance at Beginning of Year	Account Number	Title of Account	Detail on Page	Balance at End of Year	Increase or (Decrease)
<b>Fixed Assets:</b>					
\$ 11,981,397	100	Fixed Capital-Gas	102	\$ 12,688,942	\$ 707,545
\$ -	108	Fixed Capital-Other		\$ -	\$ -
\$ -	110	Non-operating Property	104	\$ -	\$ -
\$ 11,981,397		Total Fixed Assets		\$ 12,688,942	\$ 707,545
<b>Investments:</b>					
\$ -	111	Investments in Affiliated Companies	105	\$ -	\$ -
\$ -	112	Miscellaneous Investments	105	\$ -	\$ -
\$ -	113	Sinking Funds	106	\$ -	\$ -
\$ -	114	Miscellaneous Special Funds	106	\$ -	\$ -
\$ -	115	Depreciation Funds	106	\$ -	\$ -
\$ -		Total Investments		\$ -	\$ -
<b>Current Assets:</b>					
\$ -	120	Cash		\$ -	\$ -
\$ -	121	Special Deposits		\$ -	\$ -
\$ -	233	Working Funds		\$ -	\$ -
\$ -	124	Notes Receivable		\$ -	\$ -
\$ 1,067,435	125	Accounts Receivable	107	\$ 883,847	\$ (183,588)
\$ -	126	Receivables from Affiliated Companies	107	\$ -	\$ -
\$ -	127	Subscriptions to Capital Stock		\$ -	\$ -
\$ -	128	Interest and Dividends Receivable		\$ -	\$ -
\$ 238,691	131	Materials and Supplies	107	\$ 144,942	\$ (93,749)
\$ 97,780	132	Prepayments	106	\$ 27,191	\$ (70,589)
	133	Miscellaneous Current Assets-INCLUDES TAX RECEIVABLE		\$ -	\$ -
\$ 1,403,906		Total Current Assets		\$ 1,055,979	\$ (347,927)
<b>Deferred Debits:</b>					
\$ -	140	Unamortized Debt Discount and Expense	108	\$ -	\$ -
\$ -	141	Property Abandoned	104	\$ -	\$ -
\$ -	143	Clearing Accounts		\$ -	\$ -
\$ -	145.1	Maintenance Work in Progress		\$ -	\$ -
\$ -	145.2	Jobbing Accounts		\$ -	\$ -
\$ 613,630	146	Miscellaneous Suspense-Deferred tax	113	\$ 550,026	\$ (63,604)
\$ 613,630		Total Deferred Debits		\$ 550,026	\$ (63,604)
<b>Company Securities Owned:</b>					
\$ -		Reacquired Securities		\$ -	\$ -
\$ -		Unissued Securities		\$ -	\$ -
\$ -		Total Company Securities Owned		\$ -	\$ -
\$ 13,998,933		Total Assets and Other Debits		14,294,947	\$ 296,014



**BALANCE SHEET-Liabilities and Other Credits**

Balance at Beginning of Year	Account Number	Title of Account	Detail on Page	Balance at End of Year	Increase or (Decrease)
<b>Capital Stocks:</b>					
\$ 91,200	200	Common Stock	109	\$ 91,200	\$ -
\$ -	201	Preferred Stock	109	\$ -	\$ -
\$ -	202	Stock Liability for Conversion		\$ -	\$ -
\$ -	203	Premium on Capital Stock		\$ -	\$ -
\$ -	204	Capital Stock Subscribed		\$ -	\$ -
\$ -	205	Installments Paid on Capital Stock		\$ -	\$ -
\$ 91,200		Total Capital Stocks		\$ 91,200	\$ -
\$ -	209	Non-corporate Proprietorship:		\$ -	\$ -
\$ -		Non-corporate Proprietorship		\$ -	\$ -
<b>Long Term Debt:</b>					
\$ 376,341	210	Bonds and Notes	109	\$ 465,313	\$ 88,972
\$ -	211	Receivers' Certificates	109	\$ -	\$ -
\$ -	212	Advances from Affiliated Companies	109	\$ -	\$ -
\$ -	213	Miscellaneous Long Term Debt	109	\$ -	\$ -
\$ 376,341		Total Long Term Debt		\$ 465,313	\$ 88,972
<b>Current and Accrued Liabilities:</b>					
\$ 1,026,204	220	Notes Payable	110	\$ 1,338,869	\$ 312,664
\$ 1,053,232	222	Accounts Payable		\$ 1,006,155	\$ (47,078)
\$ 58,994	223	Payables to Affiliated Companies	110	\$ -	\$ (58,994)
\$ -	224	Dividends Declared	108	\$ -	\$ -
\$ -	225	Matured Bonds		\$ -	\$ -
\$ -	226	Matured Interest		\$ -	\$ -
\$ 1,300	227	Customers' Deposits		\$ 1,100	\$ (200)
\$ 1,912	228	Taxes Accrued		\$ 498	\$ (1,414)
\$ 621,004	229	Interest Earned - CASH OVERDRAFT		\$ 284,385	\$ (336,619)
\$ 3,229	230.1	Miscellaneous Current Liabilities		\$ 10,991	\$ 7,762
	230.2	Miscellaneous Accruals		\$ -	\$ -
\$ 2,765,875		Total Current and Accrued Liabilities		\$ 2,641,997	\$ (123,878)
<b>Deferred Credits</b>					
\$ -	240	Unamortized Premiums on Bonds		\$ -	\$ -
\$ 1,165,789	242	Miscellaneous Unadjusted Credits	112	\$ 1,187,741	\$ 21,952
\$ 1,165,789		Total Deferred Credits		\$ 1,187,741	\$ 21,952
<b>Reserves:</b>					
\$ 6,106,301	250	Depreciation Reserve	111	\$ 6,287,254	\$ 180,953
\$ -	251	Amortization Reserve	112	\$ -	\$ -
\$ -	254	Uncollectible Accounts Reserve	112	\$ -	\$ -
\$ -	255	Casualty and Insurance Reserve	112	\$ -	\$ -
\$ -	258.1	Sinking Funds Reserve	112	\$ -	\$ -
\$ -	258.2	Reserve for Dividends	112	\$ -	\$ -
\$ (108,715)	258.3	Miscellaneous Reserves	112	\$ (118,383)	\$ (9,668)
\$ 5,997,586		Total Reserves		\$ 6,168,871	\$ 171,285
\$ 671,975	265	Contributions in Aid of Construction:		\$ 671,975	\$ -
\$ 671,975		Contributions in Aid of Construction		\$ 671,975	\$ -
<b>Surplus:</b>					
\$ 220,653	270	Capital Surplus	113	\$ 220,653	\$ -
\$ 2,709,514	271	Earned Surplus	113	\$ 2,847,196	\$ 137,682
\$ 2,930,167		Total Surplus		\$ 3,067,849	\$ 137,682
\$ 13,998,933		Total Liabilities and Other Credits		\$ 14,294,947	\$ 296,013

Table 11

**Fixed Capital-Gas**

Page 102

Account Number	Balance at Beginning of Year	Balance at Beginning of Year	Additions During Year	Retirements During Year	Adjustments During Year	Balance at End of Year
<b>Intangible Property</b>						
1301 Organization	\$	139	\$ -	\$ -	\$ -	\$ 139
1302 Franchises and Consents	\$	-	\$ -	\$ -	\$ -	\$ -
1303 Misc. Intangible Property	\$	-	\$ -	\$ -	\$ -	\$ -
1304 Fixed Capital Adjustment	\$	-	\$ -	\$ -	\$ -	\$ -
Total Intangible Property	\$	139	\$ -	\$ -	\$ -	\$ 139
<b>Land</b>						
1307.1 Production Plant Land	\$	-	\$ -	\$ -	\$ -	\$ -
1307.6 Distribution System Land	\$	2,655	\$ -	\$ -	\$ -	\$ 2,655
1307.7 General and Misc. Land	\$	-	\$ -	\$ -	\$ -	\$ -
1307.8 Land for Future Development	\$	-	\$ -	\$ -	\$ -	\$ -
Total Land	\$	2,655	\$ -	\$ -	\$ -	\$ 2,655
<b>Structures</b>						
1308.1 Production Plant Structures	\$	671,407	\$ -	\$ -	\$ -	\$ 671,407
1308.6 Distribution System Structures	\$	-	\$ -	\$ -	\$ -	\$ -
1308.7 General and Misc. Structures	\$	35,184	\$ -	\$ -	\$ -	\$ 35,184
Total Structures	\$	706,590	\$ -	\$ -	\$ -	\$ 706,590
<b>Production Equipment</b>						
1315 Power Plant Equipment	\$	7,010,924	\$ 488,552	\$ 32,878	\$ -	\$ 7,466,597
1317 Coal Gas Generating Eqpt	\$	-	\$ -	\$ -	\$ -	\$ -
1320 Water Gas Generating Eqpt	\$	-	\$ -	\$ -	\$ -	\$ -
1321 Other Gas Generating Eqpt	\$	-	\$ -	\$ -	\$ -	\$ -
1328 Purification Equipment	\$	-	\$ -	\$ -	\$ -	\$ -
1330 Other Production Equipment	\$	31,000	\$ -	\$ -	\$ -	\$ 31,000
Total Production Equipment	\$	7,041,924	\$ 488,552	\$ 32,878	\$ -	\$ 7,497,597
<b>Distribution Equipment</b>						
1356 Mains	\$	3,383,202	\$ 79,041	\$ -	\$ -	\$ 3,462,243
1358 Pumping and Regulating Eqpt	\$	-	\$ -	\$ -	\$ -	\$ -
1359 Services	\$	500,113	\$ 23,145	\$ -	\$ -	\$ 523,258
1360 Customers' Meters and Installations	\$	149,265	\$ -	\$ -	\$ -	\$ 149,265
1361 Misc. Property on Cust. Premise	\$	-	\$ -	\$ -	\$ -	\$ -
1363 Street Lighting Equipment	\$	-	\$ -	\$ -	\$ -	\$ -
Total Distribution Equipment	\$	4,032,581	\$ 102,186	\$ -	\$ -	\$ 4,134,766
<b>General Equipment</b>						
1372.1 Office Equipment	\$	29,152	\$ -	\$ -	\$ -	\$ 29,152
1372.2 Merchandising Equipment	\$	-	\$ -	\$ -	\$ -	\$ -
1373 Transportation Equipment	\$	101,735	\$ 40,539	\$ -	\$ -	\$ 142,274
1374 Stores Equipment	\$	-	\$ -	\$ -	\$ -	\$ -
1375 Shop Equipment	\$	8,392	\$ -	\$ -	\$ -	\$ 8,392
1376 Laboratory Equipment	\$	-	\$ -	\$ -	\$ -	\$ -
1377 General Tools and Implements	\$	5,370	\$ -	\$ -	\$ -	\$ 5,370
1378 Communication Equipment	\$	-	\$ -	\$ -	\$ -	\$ -
1379 Misc. General Equipment	\$	14,075	\$ -	\$ 8,913	\$ -	\$ 5,162
Total General Equipment	\$	158,724	\$ 40,539	\$ 8,913	\$ -	\$ 190,350
1390 Miscellaneous Tangible Property	\$	-	\$ -	\$ -	\$ -	\$ -
1395 Unfinished Construction	\$	38,785	\$ 118,059	\$ -	\$ -	\$ 156,845
<b>Total Fixed Capital-Gas</b>	<b>\$</b>	<b>11,981,397</b>	<b>\$ 749,336</b>	<b>\$ 41,791</b>	<b>\$ -</b>	<b>\$ 12,688,942</b>

Table 11 Page 102-Fixed Capital

**REVISED**



**Management Fees and Expenses**

List all individuals, associations, corporations or concerns with whom the company has any contract or agreement covering management or supervision of its affairs, such as accounting, financing, engineering, construction, purchasing, operation, etc., and show the total amount paid to each for the year.

Designate by an asterisk (\*) those organizations which are "Affiliates" as defined in Chapter 182 section 1, Laws of 1933.

Name	Date of Contract	Date of Expiration	Character of Service	Amount Paid or Accrued for each Class of Service	Distribution of Payment or Accrual		
					to Fixed Capital	to Operating Expenses	To Other
Bloomfield Associates			Management & engineering	\$ 84,776.93		\$ 84,776.93	
Bloomfield Associates			Office services	\$ 42,000.00		\$ 42,000.00	

Have copies of all such contracts or agreements been filed with the Commission? ☐ Yes

Distribution of total charges to operating expense accounts summarized above

Account Title	Account Number	Amount
Supervision fees and special services	1794	\$ 84,776.93
	1781	\$ 15,750.00
	1791	\$ 26,250.00

**Table 12**

Non-operating Property  
Account 110

Description of Property and use for which held	Balance at Beginning of Year	Balance at End of Year
NONE		

**Table 13**

Property Abandoned  
Account 141

Description	Date of Abandonment	Balance at Beg. Year	Debits during Year	Credits during Year	Balance at End of Year
NONE					

**Table 14**

Land for Future Development  
Account 307.8

Description and use for which held	Date of Abandonment	Balance at Beg. Year	Debits during Year	Credits during Year	Balance at End of Year
NONE					

NHPUC Report of CONCORD STEAM CORPORATION

For Year Ending: December 31, 2014**Table 15**Investments in Affiliates  
Account 111

Name of Issuing Company	Description of Investment	Par or Face Value	Div. or Int. Rt	Date of Issue	Maturity Date	Cost to Respondent	Book Value at Year End
NONE							

**Table 16**Miscellaneous Investments  
Account 112

Name of Issuing Company	Description of Investment	Par or Face Value	Div. or Int. Rt	Date of Issue	Maturity Date	Cost to Respondent	Book Value at Year End
NONE							

**Table 17**

Funds

Accounts 113, 114, 115

Account Number	Fund and how invested	Bal. Beg. Year	Additions during year		Withdrawals during Year	Balance at end of Year
			Income from Investment	Other Additions		
113	Sinking Funds:					
	NONE					
114	Misc. Special Funds:					
	NONE					
115	Depreciation Funds:					
	NONE					

**Table 18**

Prepayments

Account 132

Items	Bal. Beg. Year	Debits during Year	Credits during Year	Balance at Year End
Taxes and licenses-property tax	\$ 60,031.90	\$ 71,297.59	\$ 126,847.99	\$ 4,481.50
Insurance	\$ 37,747.75		\$ 15,038.75	\$ 22,709.00
Interest	\$ -			\$ -
Other	\$ -			\$ -
	\$ 97,779.65	\$ 71,297.59	\$ 141,886.74	\$ 27,190.50

**Table 19**

Reacquired Securities

Account 152

Do not include any securities held in sinking or other reserve funds.

Description of Security	Date Acquired	Cost	Par or Face Value
NONE			

**Table 20**

**Materials and Supplies**  
**Account 131**

Classification	Beginning of Year	End of Year	Increase or (Decrease)
Fuel Oil	\$ 50,787.20	\$ -	\$ (50,787.20)
Coal	\$ -	\$ -	\$ -
Merchandise for Resale	\$ -	\$ -	\$ -
General Supplies for Utility Operations	\$ -	\$ -	\$ -
General Supplies for Merchandise Operations	\$ 59,120.00	\$ 61,280.81	\$ 2,160.81
General Supplies for Other Operations	\$ -	\$ -	\$ -
Chemicals	\$ 7,076.27	\$ 8,923.07	\$ 1,846.80
Wood	\$ 121,707.61	\$ 74,737.68	\$ (46,969.93)
Total Materials and Supplies	\$ 238,691.08	\$ 144,941.56	\$ (93,749.52)

**Table 21**

**Accounts Receivable**  
**Account 125**

Class of Account	Beginning of Year	End of Year	Increase or (Decrease)
Electric Department:			
Amount due from sale of energy	\$ -	\$ -	\$ -
Amount due from sale of appliances and job work	\$ -	\$ -	\$ -
Amount due from other services	\$ -	\$ -	\$ -
subtotal Electric Department	\$ -	\$ -	\$ -
Steam Department	\$ 1,067,435	\$ 883,846.82	\$ (183,588.24)
Other Department	\$ -	\$ -	\$ -
Total Accounts Receivable	\$ 1,067,435	\$ 883,846.82	\$ (183,588.24)

**Table 22**

**Receivables from Affiliated Companies**  
**Account 126**

Name of Affiliate	Beg. Yr Balance			Balance at Yr End
	Balance	Debits	Credits	
	\$ -	\$ -	\$ -	\$ -
Total Receivables from Affiliated Companies	\$ -	\$ -	\$ -	\$ -

**Table 23**

Unamortized Debt Discount and Expense  
Account 140

If any credits represent charges to fixed capital accounts, or if rate of amortization of any item has been changed during the year, explain in note below this table.

Description of item	Balance at Beg. of Year	Debits	Credits	Balance at End of Year
Cost of obtaining financing	\$ -			\$ -
Totals	\$ -	\$ -		\$ -

Explanatory Notes:

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**Table 24**

**Dividends Declared during the Year**

Description of Securities	# of share or par value on which dividend declared	Dividend Rate		Amount of Dividend	Date	
		Regular	Extra		Declared	Payable
<b>NONE</b>						

Table 25

**Capital Stock**  
**Accounts 200-201**

Description	Par value per share	Number of Shares				Total Capital Stock	# of stock holders	Dividends Declared	
		Authorized	Issued	Re-acquired	Outstanding			Rate	Amount
Common	100	1,000	912	432	480	\$ 91,200	2	0	0
Preferred									
Totals	100	1,000	912	432	480	\$ 91,200	2	0	0

Table 26

**Long Term Debt**  
**Accounts 210-213**

Description (bonds, notes, etc.)	Date of		Interest		Total Amount Authorized	Amount Actually Issued	Amount Outstanding at Yr End	Interest	
	Issue	Maturity	Rate	Due Date				Accrued During Yr	Paid During Yr
Term Loan	11/8/06	10/1/16	4.07%	Monthly	\$ 1,245,580.00	\$ 1,245,580.00	\$ 400,075.08	\$ 14,540.53	\$ 14,540.53
Term Loan	3/7/12	3/21/17	2.90%	Monthly	\$ 12,869.00	\$ 12,869.00	\$ 5,995.72	\$ 197.64	\$ 197.64
Lease to purchase (re:CATCH)	5/1/13	4/30/18	4.90%	Monthly	\$ 43,317.00	\$ 43,317.00	\$ 30,305.36	\$ 3,104.08	\$ 3,104.08
Term Loan	6/4/15	9/26/18	2.99%	Monthly	\$ 31,540.00	\$ 31,540.00	\$ 28,937.19	\$ 1,538.63	\$ 1,538.63
Totals					\$ 1,333,306.00	\$ 1,333,306.00	\$ 465,313.35	\$ 19,380.88	\$ 19,380.88



Table 27

**Notes Payable  
Account 220**

Payee	Date of Issue	Date of Maturity	Balance at Beg. Year	Credits	Debits	Balance at End of Year	Interest	
							Accrued during Yr	Paid during Year
TD Banknorth NA	9/29/03	demand	\$ 781,204.49	\$ 4,434,280.02	\$ 4,221,615.73	\$ 993,868.78	\$ 34,012.16	\$ 34,012.16
Peter Bloomfield	8/26/13	demand	\$ 70,000.00		\$ 70,000.00	\$ -		
Peter Bloomfield	11/13/13	demand	\$ 75,000.00		\$ 30,000.00	\$ 45,000.00		
Peter Bloomfield	12/19/13	demand	\$ 100,000.00			\$ 100,000.00		
Peter Bloomfield	11/17/14	demand	\$ 200,000.00			\$ 200,000.00		
Totals			\$ 1,226,204.49	\$ 4,434,280.02	\$ 4,321,615.73	\$ 1,338,868.78	\$ 34,012.16	\$ 34,012.16

Table 28

**Payables to Affiliated Companies  
Account 223**

**REVISED**

Payee	Balance at Beg. Year	Credits	Debits	Balance at End of Year	Interest	
					Accrued during Yr	Paid during Year
P&M Realty	\$ 59,000.00		\$ 59,000.00	\$ -		
Totals	\$ 59,000.00	\$ -	\$ 59,000.00	\$ -	\$ -	\$ -

**Table 29**

**Depreciation Reserve  
Account 250**

	Debits	Credits
Balance at beginning of year		\$ 6,106,300.93
Transfers from depreciation expense		\$ 222,743.81
other credits (explain below) - adjustments required by PUC		
Debits on account of fixed capital retirements		\$ (41,791.06)
net costs of removal		
other debits (explain below)		
Balance at end of year		\$ 6,287,253.68

**Table 30**

**Annual Depreciation Charge**

Indicate the basis upon which charges were determined and the method by which the total charge for the year was derived. Show separately the rates used and the total depreciation for each different class of property.

Class of Property	Basis	Rate	Amount
Organization	\$ 139.34	0.00%	\$ -
Rights of Way	\$ 2,654.65	0.00%	\$ -
Utility Structures	\$ 671,406.80	1.93%	\$ 10,942.38
Steam Plant Equipment	\$ 7,322,853.57	3.04%	\$ 132,661.23
Mains	\$ 3,462,241.79	1.33%	\$ 45,522.20
Services	\$ 523,261.27	2.00%	\$ 10,023.60
Meters	\$ 149,264.65	3.00%	\$ 3,283.98
Office Equipment	\$ 29,151.61	10.00%	\$ 2,393.10
Transportation Equipment	\$ 142,274.62	10.00%	\$ 11,710.51
Shop Equipment	\$ 8,391.76	3.00%	\$ 254.10
Test Equipment	\$ -		\$ -
Tools	\$ 5,370.61	3.00%	\$ 136.37
Wood Yard Equipment	\$ 103,562.52	3.00%	\$ 3,106.88
Miscellaneous General Equipment	\$ 5,161.25	3.00%	\$ 422.23
General and Miscellaneous structures	\$ 35,183.66	1.93%	\$ 679.04
Other production equipment	\$ 31,000.00	1.67%	\$ 386.67
Turbine Assets	\$ 19,762.04	3.04%	\$ 600.77
Plant Safety Improvements	\$ 20,419.28	3.04%	\$ 620.75
Total Depreciation Expense:	\$ 12,532,099.42		\$ 222,743.81

Table 31

**Miscellaneous Reserves**  
**Accounts 251, 254, 255, 258.1, 258.2, 258.3**

**REVISED**

Account Number	Account Title	Balance at Beginning Yr	Debits during Yr	Credits during Year		Balance at Year End
				from revenue	other credit	
251	Contribution in aid of construction					
258.3	Contribution in aid of construction	\$ (108,715.00)		\$ -	\$ (9,668.00)	\$ (118,383.00)
	Totals	\$ (108,715.00)		\$ -	\$ (9,668.00)	\$ (118,383.00)

Table 32

**Miscellaneous Unadjusted Credits**  
**Account 242**

List every item \$500 or more included on the balance sheet under this account and state the number and aggregate of items less than \$500 each.

Item	Balance at Beg. Year	Debits	Credits	Balance at End of Year
Deferred income taxes	\$ 1,165,789.10		\$ 21,951.71	\$ 1,187,740.81
Totals	\$ 1,165,789.10		\$ 21,951.71	\$ 1,187,740.81

Table 33

**Taxes**

Include all taxes for the year. List each class of tax under its proper grouping and apportion to operating or non-operating departments by name.

Class of tax		Total Amount	Apportionment			
			Water Fixed Capital Acct	Account 2507 Water Dept.	Dept.	Dept.
Federal						
Deferred income taxes		\$ 85,555.77				
State						
BET		\$ 7,498.00				
Local						
Property taxes		\$ 156,303.99				
	Total	\$ 249,357.76				

**Table 34**

**Capital Surplus  
Account 270**

Items	Debits	Credits
Balance at beginning of year		220,653.00
Miscellaneous credits:		
Miscellaneous debits:		
Balance at end of year		220,653.00

**Table 35**

**Earned Surplus  
Account 271**

Items	Debits	Credits
Balance at beginning of year		\$ 2,709,513.56
Balance transferred from income		137,682.15
Miscellaneous credits (explain below)		
Appropriations to reserves (explain below)		
Dividend appropriations		
Miscellaneous debits (explain below)		
Balance at end of year		\$ 2,847,195.71

Explanatory notes:


**Table 36**

**Miscellaneous Suspense  
Account 146**

Items	Balance at Beg. Year	Debits	Credits	Balance at End of Year
Deferred tax assets	\$ 613,630.11		\$ 63,604.06	\$ 550,026.05
Totals	\$ 613,630.11	\$ -	\$ 63,604.06	\$ 550,026.05

Table 40

## Income Statement

Account Number	Account Name	Amount	Totals	Increase or (Decrease)
1501	Operating Revenue- Steam		\$ 5,935,394	\$ 324,221
1701-1812	Operation and Maintenance-Steam	\$ 5,138,209		\$ 581,471
1503	Depreciation	\$ 222,744		\$ (10,496)
1504	Amortization	\$ -		\$ 9,668
1507	Taxes	\$ 249,358		\$ (67,820)
	Total Revenue Deductions		\$ 5,610,311	\$ 512,823
	Steam Operating Income		\$ 325,083	\$ (188,602)
1508.1	Rent for Lease of Steam Plant	\$ 100,516		\$ (0)
1508.2	Rent from Lease of Gas Plant	\$ -		\$ -
1508.3	Joint Facility Rents	\$ -		\$ -
1508.4	Rent from Appliances			\$ -
1508.5	Miscellaneous Rents			\$ -
	Subtotal Operating Rents		\$ 100,516	\$ (0)
	Net Steam Operating Income		\$ 224,567	\$ (188,603)
1509	Operating Income-Other Utility Operations	\$ -		\$ -
	Net Utility Operating Income		\$ 224,567	\$ (188,603)
1522	Revenue from Non-operating Property	\$ -		
1523	Dividend Income	\$ -		\$ -
1524	Interest Income	\$ -		\$ -
1525	Income from Special Funds	\$ -		\$ -
1526	Miscellaneous Non-operating Revenues			\$ (15,336)
	Non-operating Property Revenues			\$ -
1527	Non-operating Revenue Deductions			\$ -
	Non-operating Property Income		\$ -	\$ 6,914
	Gross Income		\$ 224,567	\$ (203,939)
1530	Interest on Long Term Debt	\$ 19,381		\$ (442)
1531	Amortization of Debt Discount and Expenses	\$ (9,668)		\$ (8,504)
1533	Taxes Assumed on Interest	\$ -		\$ -
1535	Miscellaneous Interest Deductions	\$ 37,395		\$ (24,980)
1536	Interest Charges to Property-Credit	\$ -		\$ -
1537	Miscellaneous Amortization	\$ -		\$ -
1538	Miscellaneous Deductions or Contributions	\$ 39,777		\$ 5,789
1540	Contractual Appropriations of Income	\$ -		\$ -
	Deductions from Gross Income		\$ 86,885	\$ (30,465)
	Net Income Transferred to Earned Surplus		\$ 137,682	\$ (173,474)



**Table 41**

**Operating Revenues-Steam**  
**Accounts 1600-1610**

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Account Number	Account Title	Revenue Received	Thousand M LBS sold	Revenue per M LBS	Number Customers
	Steam Service Revenues				
1600	Domestic Regular Service				
1600	Domestic Combination Service	\$ 525.27	\$ 11.3	\$ 46.48	1
1602	Commercial Regular Service	\$ -			
1602	Commercial Combination Service	\$ 1,629,302	37,982.1	\$ 42.90	77
1602	Industrial Service	\$ -			
1604	Service to Public Authorities	\$ 4,017,243	98,988.6	\$ 40.58	6
1605	Sales to Other Companies	\$ -			
1607	Interdepartmental Sales	\$ -			
1608	Other Sales	\$ 116,341			
	Total Steam Service Revenues	\$ 5,763,411	136,982.0	42.07	84
	Other Steam Revenues				
1609	Forfeited Discounts and Penalties	\$ -			
1610	Miscellaneous Revenues	\$ 171,982			
	Total Other Revenues	\$ 171,982	-	\$ -	
	<b>Total Operating Revenue</b>	<b>\$ 5,935,394</b>	<b>136,982</b>	<b>\$ 42.07</b>	

**Table 42-s**

**Summary of Operating Expenses-Steam**

Account Number	Account Title	Total for Year	Increase/ (Decrease)
	Operation and Maintenance		
1700-1737	Production Expenses	4,084,932	536,147
1738	Purchased Steam	-	-
1742	Production Expenses Transferred	-	-
1756-1772	Distribution Expenses	264,244	31,305
1779-1784	Customers' Accounting and Collecting Expenses	41,784	3,343
1785-1789	Sales and New Business Expenses	1,436	(2,024)
1790-1812	Administration and General Expenses	745,814	12,701
	Total Operations and Maintenance Expenses	5,138,209	581,471
	Other Operating Expenses		
1503	Depreciation	222,744	(10,496)
1504	Amortization	-	9,668
1507	Taxes	249,358	(67,820)
1508	Operating Rents	100,516	(0)
	Total Other Operating Expenses	572,617	(68,649)
	<b>Total Operating Expenses-Steam</b>	<b>5,710,827</b>	<b>512,823</b>

TABLE 42 Operations and Maintenance Expenses

## Accounts 1700-1742

Account Number	Account Title	Amount	Increase or (Decrease)
Production			
1701	Superintendence	\$ 103,944.16	\$ 28,484.54
1702	Boiler and Other Power Labor	\$ 485,072.78	\$ 25,070.73
1703	Steam Generation Labor	\$ -	\$ -
1705	Purification Labor	\$ -	\$ -
1707	Other Production Labor	\$ -	\$ -
	Total Superintendence and Operating Labor	\$ 589,016.94	\$ 53,555.27
1711	Boiler Fuel	\$ 2,651,622.45	\$ 413,306.67
1712	Coal Gas Fuel	\$ -	\$ -
1713	Coal Carbonized	\$ -	\$ -
1715	Water Gas Generator Fuel	\$ -	\$ -
	Total Fuel	\$ 2,651,622.45	\$ 413,306.67
1717	Oil and Enriching Materials	\$ -	\$ -
1718	Liquified Petroleum Gas	\$ -	\$ -
1719	Oil for Oil Gas	\$ -	\$ -
1720	Raw Materials for Other Gas Processes	\$ -	\$ -
1722	Other Production Supplies and Expenses	\$ 455,299.42	\$ 30,598.12
	Total Production Materials and Expenses	\$ 455,299.42	\$ 30,598.12
1723	Maintenance of Production Plant		
1724	Maintenance of Structures	\$ 4,794.15	\$ 1,359.79
1725	Maintenance of Power Equipment	\$ 220,710.53	\$ 37,865.86
1726	Maintenance of Generating Equipment	\$ -	\$ -
1727	Maint of Reforming, Purification & Misc Equip	\$ -	\$ -
	Total Maintenance of Production Plant	\$ 225,504.68	\$ 39,225.65
1730	Steam Purchased or Transferred	\$ -	\$ -
1735	Production Rents (wood yard, equipment rentals)	\$ 163,488.72	\$ (538.61)
1736	Residuals Produced	\$ -	\$ -
1737	Residuals Expense	\$ -	\$ -
	Residuals Net	\$ -	\$ -
1738	Purchased Steam	\$ -	\$ -
1742	Production Expense Transferred	\$ -	\$ -
	Total Production Expense	\$ 4,084,932.21	\$ 536,147.10
Distribution			
1756	Superintendence	\$ 60,634.11	12,613.89
1761	Operation of Distribution Lines	\$ 43,310.10	9,253.20



**TABLE 42-continued- Operations and Maintenance Expenses****Accounts 1756-1812**

Account Number	Account Title	Amount	Increase or (Decrease)
1762.1	Meter Operating Labor and Expenses	\$ 60,634.11	2,938.85
1762.2	Other Expenses on Customers' Premises	\$ 56,119.99	(14,492.83)
	Total Distribution Operation	\$ 220,698.31	\$ 10,313.11
1765	Maintenance of Structures	\$ -	\$ -
1768	Maintenance of Distribution Lines	\$ 43,545.21	20,991.72
1771	Maintenance of Services	\$ -	-
1772	Maintenance of Customers' Meters	\$ -	\$ -
	Total Distribution Maintenance	\$ 43,545.21	\$ 20,991.72
	Total Distribution Expenses	\$ 264,243.52	\$ 31,304.83
	Customers' Accounting and Collecting		
1780	Customers' Orders, Meter Reading and Collecting	\$ 25,986.01	\$ 1,259.50
1781	Customers' Billing and Accounting	\$ 15,798.42	\$ (74.35)
1783	Uncollectible Accounts-Gas	\$ -	\$ 2,158.40
1784	Customers' Accounting and Collecting Rents		\$ -
	Total Customers' Accounting and Collecting Expenses	\$ 41,784.43	\$ 3,343.55
	Sales and New Business		
1786	Salaries and Commissions	\$ -	\$ -
1787	Demonstrations, Advertising, and Other Expenses	\$ 1,435.55	\$ (2,024.47)
1788	Sales and New Business Rents	\$ -	\$ -
1789.1	Appliance and Job Work Sales	\$ -	\$ -
1789.21	Cost of Appliance and Job Work Sold	\$ -	\$ -
1789.24	Uncollectible Appliance and Jobbing Bills	\$ -	\$ -
	Total Sales and New Business Expenses	\$ 1,435.55	\$ (2,024.47)
	Administrative and General		
1791	General Office Salaries	\$ 26,335.02	\$ (115.29)
1793	General Office Supplies and Expenses	\$ 25,068.98	\$ 1,303.80
1794	Supervision Fees and Special Services	\$ 159,297.98	\$ (27,619.69)
1797	Regulatory Commission Expenses	\$ 89,633.70	\$ 14,784.05
1798	Insurance	\$ 128,011.21	\$ (4,188.18)
1799	Injuries and Damages		\$ -
1800	Employees Welfare and Relief	\$ 241,559.53	\$ 24,853.33
1801	Miscellaneous General Expenses	\$ 33,831.02	\$ 677.65
1802	Maintenance of General Property	\$ 6,563.57	\$ 1,519.08
1803	General Rents		\$ -
1805	Franchise Requirements		\$ -
1806	Duplicate Miscellaneous Charges		\$ -
1807	Miscellaneous Expenses Transferred		\$ -
1810	Stores, Shop, and lab Expenses		\$ -
1811	Transportation Expenses	\$ 35,512.65	\$ 1,485.71
1812	Inventory Adjustments		\$ -
	Total Administrative and General Expenses	\$ 745,813.66	\$ 12,700.46
	<b>Total Operations and Maintenance</b>	<b>\$ 5,138,209.37</b>	<b>\$ 581,471.47</b>

**Table 43****Analysis of Sales and New Business Expenses**

Account Number	Item	Total	Appliance Sales	Job Work Sales	New Business
NONE					

**Table 44****Donations and Gifts**

list each class of recipient such as Red cross units, hospitals, Community Chests, service clubs, or the YMCA, the purpose of the transaction, the total amount for each class and the classification number of the account to which charged.

Class of Recipient	Purpose	Account Number	Amount
First Church of Christ Scientist	Contributions	1538	\$ 10,850.70
	Total		\$ 10,850.70

**Table 47 Details of Fuel Account**

Items	Heavy Oil			Natural Gas		
	Barrels	Cost	Average per Barrel	Mcf	Cost	Average per Mcf
On hand beginning of year	479.00	\$ 50,787.20	\$ 106.03			
Received during the year				117,655.38	\$ 1,342,307.98	11.41
Total Available	479.00	50,787.20	\$ 106.03	117,655.38	1,342,307.98	11.41
Used during the year-production				117,655.38	1,342,307.98	11.41
used during the year-boiler fuel					\$ -	
Transferred or sold					\$ -	
Adjustments	479.00	\$ 50,787.20	\$ 106.03		\$ -	
Total Used	479.00	50,787.20	\$ 106.03	117,655.38	1,342,307.98	\$ 11.41
On Hand at the End of the Year	-	\$ -	#DIV/0!			
Items	Wood			Light Oil		
	Tons	Cost	Average per Ton	Gallons	Cost	Average per Gallon
On hand beginning of year	5,691.43	121,707.61	21.38			
Received during the year	40,309.74	\$ 1,106,354.71	27.45			
Adjustments						
Total Available	46,001.17	\$ 1,228,062.32	26.70			
Used during the year-production	42,401.77	\$ 1,153,324.64	27.20			
used during the year-boiler fuel						
Transferred or sold						
Adjustments	590.58					
Total Used	42,992.35	1,153,324.64	26.83			
On Hand at the End of the Year	3,008.82	\$ 74,737.68	24.84			
Items	Light Petroleum-Propane			Liquid Petroleum-Butane		
	Gallons	Cost	Average per Gallon	Gallons	Cost	Average per Gallon
On hand beginning of year	-	\$ -	-	-	\$ -	-
Received during the year	-	\$ -	-	-	\$ -	-
Total Available	-	\$ -	-	-	\$ -	-
Used during the year	-	\$ -	-	-	\$ -	-
Transferred or sold	-	\$ -	-	-	\$ -	-
Adjustments	-	\$ -	-	-	\$ -	-
Total Used	-	\$ -	-	-	\$ -	-
On Hand at the End of the Year	-	\$ -	-	-	\$ -	-

**Table 48-Materials and Supplies**

Items	Beginning of Year	Debits	Credits	End of Year
Coal	\$ -	\$ -	\$ -	\$ -
Coke	\$ -	\$ -	\$ -	\$ -
Oil	\$ 50,787.20	\$ -	\$ 50,787.20	\$ -
Liquid Petroleum	\$ -	\$ -	\$ -	\$ -
Residual-tar	\$ -	\$ -	\$ -	\$ -
Purification materials	\$ -	\$ -	\$ -	\$ -
Appliances for resale	\$ -	\$ -	\$ -	\$ -
General supplies-steam operations	\$ 59,120.00	\$ 2,160.81		\$ 61,280.81
General supplies-merchandise operations	\$ 7,076.27	\$ 34,953.85	\$ 33,107.05	\$ 8,923.07
Miscellaneous	\$ -	\$ -	\$ -	\$ -
Wood	\$ 121,707.61	\$ 1,106,354.71	\$ 1,153,324.64	\$ 74,737.68
Total	\$ 238,691.08	\$ 1,143,469.37	\$ 1,237,218.89	\$ 144,941.56

**Table 50 Summary of Steam Plant Operations**

Name of Plant Pleasant St

Type of Gas: Steam

Made or purchased

		Mlbs				Totals	
		January	45,760.95				
		February	37,335.67				
		March	39,131.43				
		April	24,390.26				
		May	16,260.17				
		June	11,063.56				
		July	9,458.45				
		August	8,788.12				
		September	9,427.70				
		October	16,899.80				
		November	26,112.22				
		December	34,961.84				
		Totals	279,590.18				
Type of Gas	Made or Purchased	Oil Used		Coal and Coke Used		L.P.G. Used	
	Therms	Gallons	per/therm	Tons	lb./therm	Gallons	per/therm
Water							
Oil							
Reformed Hy-carb							
Propane Air							
Natural							
Gallons Water Gas Tar Recovered							
Total Cost							
Cost per therm:							
			MLbs.				MLbs.
Steam on Hand Beginning of Year			-	Sold to public			136,982.06
Made or purchased			279,590.18	Sold to other gas utilities			6,587.30
Total available steam			279,590.18	Used by other departments			
Unaccounted for			94,085.31	Used in plant			41,935.51
On hand at end of year							
Amount sold or used			185,504.87	Total sold or used			185,504.87

**Table 52 Revenue by Rates**

Rate Designation	Revenue Account Classification Number	Number of Customers' Billings	Mlbs	Total Revenue from Rate	Average Revenue per Mlb
Residential	1607	3	11.3	525.27	46.48
Commercial	1607	924	37,982.1	1,629,302.48	42.90
Public Authority	1607	72	98,988.6	4,017,243.03	40.58